

**FEDERAL ENERGY REGULATORY COMMISSION
WEYBRIDGE HYDROELECTRIC PROJECT
(FERC No. 2731)**

Green Mountain Power Corporation (GMP) filed a Notice of Intent (NOI) and a Pre-Application Document (PAD) with the Federal Energy Regulatory Commission (FERC or Commission) for the Weybridge Hydroelectric Project (Project) (FERC No. 2731). GMP is publishing notice of these filings and making the following information available to the public:

Summary of Documents

1. The NOI was filed on July 31, 2026. The NOI notifies the Commission of GMP's unequivocal intent to prepare and file an application for new license for the Project.
2. The PAD was filed on July 31, 2026. The PAD provides existing and reasonably available information about the existing Project, including relevant engineering, environmental, operational, and economic information. The PAD is available for inspection and reproduction at:

Green Mountain Power Corporation
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Applicant's Contact Information

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Location of Project

The Project is located on Otter Creek in the Towns of Weybridge and New Haven, Addison County, Vermont.

Project Facilities

The Project generally consists of (1) a 30-foot-high, 302.6-foot-long concrete gravity dam consisting of two spillway sections, a 150-foot-long west spillway section, topped with a 6-foot-high hinged steel flashboard, and abutted by a 20-foot-wide and 10-foot-high Tainter gate, and a 116-foot-long east spillway section topped with an automatically-inflated rubber weir; (2) a 1.5-mile-long, 62-acre impoundment with a normal water surface elevation of 174.3 feet (ft) National Geodetic Vertical Datum of 1929 (NGVD29)1; (3) a powerhouse integral with the dam containing a single vertical Kaplan turbine generator with an installed capacity of 3.0 megawatts (MW), and an intake containing steel trashracks with a 3-inch clear spacing; (4) a diversion wall at the south end of Rock Island to better apportion flows between the downstream east and west channels; (5) appropriate generator leads and transformers to connect the Project to the interconnected transmission/distribution system at the Project switchyard about 100 ft from the powerhouse; and (6) appurtenant facilities.

Relicensing Process

GMP is pursuing a new license for the Project in accordance with the Commission's Integrated Licensing Process (ILP) as described in 18 CFR Part 5. Comments regarding this relicensing process may be submitted to the Secretary of the Commission in accordance with the ILP and the filing procedures posted at the Commission's website at <http://www.ferc.gov>.